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Via E-File

December 18, 2025

British Columbia Utilities Commission
Suite 410 - 900 Howe Street
Vancouver, BC V6Z 2N3

File No.: 4.2.9 (2025)

Attention: Registrar

**Re: Pacific Northern Gas (N.E.) Ltd.
Canadian Natural Resources Limited
Supply and Service Agreement for Tumbler Ridge Division and
Supply Agreement for the Stoddart Area of the Fort St. John/Dawson Creek Division**

In this submission (Application), Pacific Northern Gas (N.E.) Ltd. (PNG(NE)) is seeking British Columbia Utilities Commission (BCUC) approval of agreements recently executed with Canadian Natural Resources Limited (CNRL) for natural gas supply and service in the Tumbler Ridge Division and for natural gas supply to the Stoddart area of the Fort St. John/Dawson Creek Division.

This Application is informed by the following prior filings and approvals:

- PNG(NE)'s application to the BCUC dated June 3, 2025, where PNG(NE) requested approval to amend its service agreement with CNRL, originally approved under Order G-56-07 and effective January 1, 2007, and accepted as PNG(NE) Tariff Supplement No. 3 (Prior Service Agreement). Under this agreement, PNG(NE) provided gas processing and transmission services to CNRL. The proposed amendments were narrowly focused on aligning the agreement with changes in gas composition supplied by CNRL. Specifically, CNRL implemented system changes to deliver sales quality gas to PNG(NE), eliminating the need for PNG(NE) to process raw gas for the foreseeable future as determined by PNG(NE). The BCUC approved the amendments to the Prior Service Agreement through Order G-233-25 dated September 24, 2025. At the time, PNG(NE) noted that broader negotiations with CNRL were underway to establish alternative gas supply and service arrangements. On September 8, 2025, CNRL advised PNG(NE) that supply arrangements for the Stoddart area were also to be revised and included as part of the Tumbler Ridge supply and service negotiations.
- The Pacific Northern Gas Ltd. (PNG) and PNG(NE) annual gas supply contracting report to the BCUC, dated October 22, 2025, for the November 2025 to October 2026 period

filed in compliance with BCUC Letter L-21-25 which accepted the 2025-2026 Annual Gas Contracting Plan (2025-2026 ACP). In this report, PNG(NE) confirmed that negotiations with CNRL were ongoing for supply arrangements in the Tumbler Ridge and Stoddart areas, with both agreements expected to be finalized by November 1, 2025. PNG(NE) committed to filing the executed supply agreements with the BCUC for acceptance once available.

APPROVALS REQUESTED

In this submission, PNG(NE) is seeking the following approvals:

- a) Approval, pursuant to Sections 59 to 61 and Section 71 of the *Utilities Commission Act* (UCA), of a natural gas supply and service agreement made effective November 1, 2025, pursuant to which CNRL will provide residue gas to PNG(NE)'s Tumbler Ridge Division and PNG(NE) will in turn provide gas delivery services to CNRL for its field operations in the Tumbler Ridge area (TR Supply and Service Agreement);¹
- b) Approval to terminate PNG(NE) Tariff Supplement 3, the Prior Service Agreement, under which supply and service has been provided to CNRL in Tumbler Ridge; and
- c) Approval, pursuant to Section 71 of the UCA, of a natural gas supply agreement made effective November 1, 2025, pursuant to which CNRL will supply natural gas for the Stoddart area in PNG(NE)'s Fort St. John/Dawson Creek Division (Stoddart Supply Agreement).

REQUEST FOR CONFIDENTIALITY

PNG(NE) requests that pricing information contained in Schedule B to the TR Supply and Service Agreement, the full Stoddart Supply Agreement, and the full Master Supply Agreement be kept confidential pursuant to Section 23 of the BCUC's Rules of Practice and Procedure regarding confidential documents. Like other gas supply agreements, PNG(NE) considers commodity supply pricing information to be market-sensitive and believes that disclosure of the information may adversely affect PNG(NE)'s ability to secure the most competitively priced gas supply arrangements in the future. PNG(NE) submits that the requested confidentiality should be granted indefinitely on the basis that confidentiality of the underlying contractual arrangements is crucial for maintaining a competitive edge, preserving negotiation leverage, and building and maintaining relationships, not only for PNG(NE) but also for PNG(NE)'s Energy Services Manager and for the counterparty to the contracts.

¹ Specifically, Article 1 through Article 6 and Schedule A of the TR Supply and Service Agreement set out general provisions for the contractual arrangements that apply to both the terms of the Supply Activities set out in Schedule B (the supply agreement for which acceptance is being sought pursuant to Section 71 of the UCA) and to the terms of the Delivery Services set out in Schedule C (for which approval is being sought pursuant to Sections 59 to 61 of the UCA). PNG(NE) notes that Schedule B and Schedule C are being filed and reviewed pursuant to different sections of the UCA despite being in the same agreement framework.

BACKGROUND

Tumbler Ridge Supply and Service Agreement

As previously described, PNG(NE) and CNRL are parties to the Prior Service Agreement dated October 2, 2006, as amended by BCUC Order G-233-25 on September 24, 2025. PNG and CNRL are also parties to the Master Gas Purchase and Sale Agreement (Master Supply Agreement) with an effective date of August 1, 2003, and accepted by BCUC Order E-4-04.

PNG(NE) and CNRL wish to replace both the Prior Service Agreement and the Master Supply Agreement (as it relates to the Tumbler Ridge Division and the Stoddart supply point, as discussed below) with the terms and conditions set out in the TR Supply and Service Agreement. A copy of the TR Supply and Service Agreement is appended for reference as Attachment A with pricing information in Schedule B redacted. An unredacted copy of Schedule B to the TR Supply and Service Agreement is appended for reference as confidential Attachment B.

Prior Service Agreement

As described previously, under the Prior Service Agreement, initially approved by the BCUC pursuant to Order G-56-07 and effective January 1, 2007, PNG(NE) provided gas processing and transmission services to CNRL. Amendments recently approved under BCUC Order G-233-25 aligned the agreement with changes in the composition of gas supplied to PNG(NE) by CNRL. Specifically, CNRL implemented system changes to deliver sales quality gas to PNG(NE) eliminating the need for PNG(NE) to process raw gas for the foreseeable future. A copy of the Prior Service Agreement (Tariff Supplement No. 3) is appended for reference as Attachment C.

Master Supply Agreement

The Master Supply Agreement, originally accepted by the BCUC under Order E-4-04 and effective August 1, 2003, establishes the general terms under which CNRL supplies gas to PNG and PNG(NE). The TR Supply and Service Agreement for which approval is sought in this Application specifies the terms under which CNRL will supply gas exclusively to PNG(NE) for the Tumbler Ridge Division. This new agreement will replace the applicable provisions of the Master Supply Agreement for this division. The Master Supply Agreement will continue to be applicable to PNG and PNG(NE) for other delivery points (for clarity, delivery points other than Tumbler Ridge and the Stoddart area, as described further below). A copy of the Master Supply Agreement is appended for reference as confidential Attachment D.

Stoddart Supply Agreement

Historically, PNG(NE) has contracted with CNRL for gas supply for the Stoddart area of the Fort St. John/Dawson Creek Division pursuant to the Master Supply Agreement on an annual basis

as part of its annual gas contracting process. The last supply arrangement with CNRL for the Stoddart area was for the period November 2024 to October 2025 and was accepted by the BCUC under Order E-23-24. In conjunction with the discussions on changes to the supply and service arrangements for the Tumbler Ridge Division, CNRL requested the establishment of new fuel gas supply arrangements for the Stoddart area as per the Stoddart Supply Agreement. This new agreement will replace the applicable provisions of the Master Supply Agreement for supply to the Stoddart area. As noted previously, the Master Supply Agreement will continue to be applicable to PNG and PNG(NE) for other delivery points (i.e. delivery points other than Tumbler Ridge and the Stoddart area). A copy of the Stoddart Supply Agreement is appended for reference as confidential Attachment E.

TUMBLER RIDGE SUPPLY AND SERVICE AGREEMENT SUBMISSIONS

As indicated, PNG(NE) and CNRL wish to replace both the Prior Service Agreement and the Master Supply Agreement (as it relates to the Tumbler Ridge Division as well as the Stoddart supply point, as discussed below) with the supply and service terms and conditions as set out in the TR Supply and Service Agreement. Article 1 through Article 6 and Schedule A of the TR Supply and Service Agreement set out general provisions for the contractual arrangements that apply to both the terms of the Supply Activities set out in Schedule B (the supply agreement for which acceptance is being sought pursuant to Section 71 of the UCA) and to the terms of the Delivery Services set out in Schedule C (the service agreement for which approval is being sought pursuant to Sections 59 to 61 of the UCA). Schedules A, B and C to the TR Supply and Service Agreement set out the following:

- Schedule A – Definitions: definitions applicable to both Schedule B and Schedule C, as appropriate.
- Schedule B – Supply Activities: terms upon which CNRL supplies natural gas to PNG(NE).
- Schedule C – Delivery Services: terms upon which PNG(NE) provides delivery services to CNRL.

The following sections provide an overview of the supply activities and delivery services.

Terms of Supply Activities

As outlined in Schedule B of the TR Supply and Service Agreement, the supply activities define the respective obligations of the parties, including CNRL's responsibility for supplying PNG(NE) with the residue gas required to meet customer demand within the Tumbler Ridge service area, and PNG(NE)'s responsibility for compensating CNRL for the residue gas delivered in accordance with the agreed terms. Additional details regarding key terms and conditions are provided in the subsequent discussion.

The terms upon which CNRL is supplying natural gas to PNG(NE) are substantively different than was the case under the Master Supply Agreement. As the sole supplier to PNG(NE)'s

Tumbler Ridge Division, CNRL required this substantive contracting change to better reflect how gas is supplied to Tumbler Ridge (and to the Stoddart area, as discussed below). Under the Master Supply Agreement, the gas supply arrangements were structured as firm gas supply arrangements, such as those used by transportation pipelines. However, PNG(NE) and CNRL have managed their arrangements such that PNG(NE) ultimately paid for the gas that was delivered on a volumetric rather than a contracted capacity basis and the parties worked together to coordinate the year-over-year gas needs, as appropriate. The new contracting terms formalize this gas supply arrangement.

Contract Term

The term for supply activities under the TR Supply and Service Agreement has been established to commence on November 1, 2025, and will remain in effect until terminated by either party upon providing a minimum of 18 months' prior written notice. Although this term differs from PNG(NE)'s previous contracting for Tumbler Ridge, which was on an annual basis, it aligns with the strategy set out in the 2025-2026 ACP to consider longer-term supply arrangements of two to three years where such arrangements align with contracting objectives, including cost-effectiveness, security and reliability of gas supply. Given that CNRL is the sole source of supply for the Tumbler Ridge Division, PNG(NE) considers the evergreen nature of the term to be reasonable and appropriate.

Despite this different approach on term, PNG(NE) expects the supply of gas from CNRL to continue as it has in the past. However, PNG(NE) is considering how it would serve its customers in the event that the termination right was exercised.

Contract Volumes

CNRL is obligated to supply PNG(NE) with sales quality residue gas each day, on a reasonable efforts basis, to meet PNG(NE)'s forecasted gas supply requirements. CNRL is to advise PNG(NE) with no less than 48 hours advance notice of any anticipated interruption in supply unless such advance notice is not possible in the circumstances, in which case CNRL is to provide PNG(NE) with as much advance notice as possible. This will enable PNG(NE) to take action to ensure reliable supply through such an interruption.

Contract Rates

Pricing of residue gas delivered by CNRL to PNG(NE) is established in Clause 2 of Schedule B. A floor price per gigajoule (GJ) has been set relative to the Spectra Station #2 Daily Day Ahead Index. This floor price has been set to ensure that CNRL is able to recover its investment in infrastructure to connect to upstream residue gas reserves necessary to supply PNG(NE). CNRL has the right to alter the floor price once per 12-month period by giving PNG(NE) 30 days prior written notice.

PNG(NE) observes that CNRL had previously included a per GJ facilities charge on top of the Spectra Station #2 Daily Day Ahead Index price since 2013 to allow CNRL to recover its costs

of accessing gas supply sources in the area. While the mechanism has changed (i.e. floor price versus facilities charge), the principle behind the mechanism remains the same.

Gas Quality Specifications

Specifications for residue gas delivered by CNRL to PNG(NE) are detailed in Clause 4 of Schedule B. The specifications are consistent with those reflected in the recently approved amendments to the Prior Service Agreement as per Order G-233-25.

Measurement

The terms and procedures governing the measurement of residue gas delivered by CNRL to PNG(NE) are detailed in Clause 5 and Clause 6 of Schedule B. These terms and procedures ensure accurate measurement and compliance with contractual obligations, proper allocation of volumes, and fair compensation between the parties. The terms and procedures for measurement are generally consistent with those reflected in the recently approved amendments to the Prior Service Agreement as per Order G-233-25.

Residue Gas Analysis and Reserve Studies

Due to the change in the composition of gas supplied by CNRL to PNG(NE) – from raw gas to residue gas – and the corresponding shift in service provided by PNG(NE), which no longer requires processing, the provisions related to gas analysis and reserve studies contained in Article 10 of the Prior Service Agreement have not been incorporated into the new TR Supply and Service Agreement.

Terms of Delivery Services

As outlined in Schedule C of the TR Supply and Service Agreement, the delivery services define the respective obligations of the parties, including PNG(NE)'s responsibility for delivering CNRL's residue gas for CNRL's Murray River field operations, and CNRL's responsibility for compensating PNG(NE) for the delivery of the residue gas in accordance with the agreed terms. Additional details regarding key terms and conditions are provided in the subsequent discussion.

Contract Term

The initial term of delivery services under the TR Supply and Service Agreement has been established to commence on the day following the day the BCUC approves the TR Supply and Service Agreement, and to continue until either party terminates the agreement by providing at least 18 months' written prior notice. This term aligns with the term of the Supply Activities to reflect the integrated nature of the services provided by the parties.

Contract Volumes

Similar to previous delivery agreements, no annual demand has been specified for CNRL in the contractual arrangements for delivery service. For its own planning and forecasting purposes, PNG(NE) has traditionally reached out to CNRL on an annual basis to obtain CNRL's estimated demand; PNG(NE) anticipates continuing with this practice.

Prices, Tolls and Delivery

The applicable tariff for delivery (transportation) service provided by PNG(NE) to CNRL is established in Clause 2 of Schedule C. Consistent with historic practice, delivery service to CNRL will continue to be provided under PNG(NE)'s Rate Schedule 5 – Industrial Service (RS 5) applicable to the Tumbler Ridge Division, as amended from time to time upon approval by the BCUC.

Gas Quality Specifications

Specifications for residue gas delivered to CNRL by PNG(NE) are detailed in Clause 6 of Schedule C and are consistent with the specifications in Clause 4 of Schedule B for supply activities, as discussed previously.

Measurement

The terms and procedures governing the measurement of residue gas delivered by PNG(NE) to CNRL are detailed in Clause 7 and Clause 8 of Schedule C. These terms and procedures ensure accurate measurement and compliance with contractual obligations, proper allocation of volumes, and fair compensation between the parties. The terms and procedures for measurement are generally consistent with the specifications in Clause 5 and Clause 6 of Schedule B for supply activities, as discussed previously.

Curtailment Provisions

The delivery service terms include provisions for the curtailment of residue gas to CNRL's operations if CNRL is unable to supply enough residue gas to meet the demands of PNG(NE)'s Tumbler Ridge Division customers. These are detailed in Clause 10 of Schedule C and are generally consistent with provisions included under Article 3 of the Prior Service Agreement. One difference is the lowering of the threshold for curtailment applicable to PNG(NE)'s existing or new large volume customers, from 20,000 GJ per year to 15,000 GJ per year. PNG(NE) does not consider this change to be material.

STODDART SUPPLY AGREEMENT SUBMISSIONS

As indicated, in conjunction with the discussions on changes to the supply and service arrangements for the Tumbler Ridge Division, CNRL requested the establishment of new fuel

gas supply arrangements for the Stoddart area as per the Stoddart Supply Agreement. The following sections provide an overview of the supply arrangements for the Stoddart Area.

Contract Term

The term for the Stoddart Supply Agreement has been established to commence on November 1, 2025, and to continue for a period of two years, until October 31, 2027. As indicated previously, PNG(NE) has historically contracted gas supply for the Stoddart area on an annual basis as part of its annual gas contracting process. Although this term differs from PNG(NE)'s previous contracting for gas supply at Stoddart, it aligns with the strategy set out in the 2025-2026 ACP to consider longer-term supply arrangements of two to three years where such arrangements align with contracting objectives, including cost-effectiveness, security and reliability of gas supply.

Contract Volumes

The Stoddart Supply Agreement does not specify a minimum or maximum contract volume. CNRL is obligated to supply PNG(NE) with fuel gas each day, on an interruptible and reasonable efforts basis, to meet PNG(NE)'s forecasted gas supply requirements. CNRL is to advise PNG(NE) with no less than 48 hours advance notice of any anticipated interruption in supply unless such advance notice is not possible in the circumstances, in which case CNRL is to provide PNG(NE) with as much advance notice as possible. This will enable PNG(NE) to take action to ensure reliable supply through such an interruption. For context, PNG(NE)'s historical contracting with CNRL for the Stoddart area has been for up to 2,700 GJ per day.

Contract Rates

Pricing of fuel gas delivered by CNRL to PNG(NE) is established in Exhibit A to the Stoddart Supply Agreement. A floor price per gigajoule (GJ) has been set relative to the Spectra Station #2 Daily Day Ahead Index. This floor price has been set to ensure that CNRL is able to recover its fixed costs associated with supplying PNG(NE).

Pricing also includes a per GJ fuel gas premium over the Spectra Station #2 Daily Day Ahead Index. CNRL has the right to alter the fuel gas premium after 12 months of service, and thereafter only once per 12-month period. For context, PNG(NE) observes that its historical contracting with CNRL for the Stoddart area has included a similar per GJ premium, and that premiums over a market price index are common to PNG(NE)'s other supply contracts. PNG(NE) considers the premium in the Stoddart Supply Agreement to represent the notional value to PNG(NE) of sourcing gas from CNRL's Stoddart gas processing plant and thereby avoiding the significant capital cost of enhancing PNG(NE)'s pipeline system to be able to deliver gas from the McMahan gas processing plant to this area of PNG(NE)'s Fort St. John distribution system.

Gas Quality Specifications

The fuel gas delivered to PNG(NE) by CNRL is precisely the same as the sales-quality gas produced by CNRL's West Stoddart Gas Plant, which is fully compliant with standard commercial pipeline specifications.

Measurement

The terms and procedures governing the measurement of fuel gas delivered by CNRL to PNG(NE) are detailed in Clause 6 of the Stoddart Supply Agreement. These terms and procedures ensure accurate measurement and compliance with contractual obligations, proper allocation of volumes, and fair compensation between the parties.

CONCLUSION

PNG(NE) submits that the terms contained in the TR Supply and Service Agreement with CNRL for the Tumbler Ridge Division with respect to the delivery services, as set out above, are just and reasonable, in that the terms of supply and service reflect the change in the composition of the gas being provided to PNG(NE) by CNRL and the corresponding nature of the service now being provided by PNG(NE) to CNRL.

Further, PNG(NE) submits that the CNRL supply arrangements for the Tumbler Ridge Division and for the Stoddart area are in the public interest. These supply arrangements are necessary to provide the required natural gas supply resources to meet forecast customer demand for the 2025-2026 gas year and are compliant with PNG(NE)'s 2025-2026 ACP accepted under BCUC Letter L-21-25.

Accordingly, PNG(NE) requests the BCUC grant the requested approvals as applied for.

If you require further information or have any questions regarding this submission, please contact the undersigned.

Sincerely,

Original on file signed by:

Verlon G. Otto

Attachments (5)

Pacific Northern Gas (N.E.) Ltd.

Canadian Natural Resources Limited Supply and Service Agreement for Tumbler Ridge Division and
Supply Agreement for the Stoddart Area of the Fort St. John / Dawson Creek Division

**ATTACHMENT A – PNG(NE) AND CNRL TUMBLER RIDGE SUPPLY AND SERVICE AGREEMENT
(NOV 1, 2025) – WITH REDACTIONS TO SCHEDULE B**

SUPPLY AND SERVICE AGREEMENT

PACIFIC NORTHERN GAS (N.E.) LTD.
and
CANADIAN NATURAL RESOURCES LIMITED

Effective Date: November 1, 2025

SUPPLY & SERVICE AGREEMENT

THIS AGREEMENT is made as of the 1st day of November, 2025.

BETWEEN:

PACIFIC NORTHERN GAS (N.E.) LTD.,
a corporation having an office in Vancouver, British Columbia

("PNG")

OF THE FIRST PART

AND:

CANADIAN NATURAL RESOURCES LIMITED,
a corporation having an office in Calgary, Alberta

("CNRL")

OF THE SECOND PART

WHEREAS:

- A. PNG and CNRL are parties to a service agreement dated **October 2, 2006**, as amended by British Columbia Utilities Commission Order G-233-25 on September 24, 2025 (collectively, the "**Prior Agreement**") and which provides for, amongst other things, the delivery of residue gas to CNRL through the Pipeline System owned and operated by PNG;
- B. PNG and CNRL are also parties to a Master Gas Purchase and Sale Agreement with an effective date of August 1, 2003 (the "**MSA**"); and
- C. PNG and CNRL wish to replace both the Prior Agreement and the MSA (as it relates to the Tumbler Ridge Division only) with the terms and conditions set out in this Agreement.

NOW THEREFORE this Agreement witnesses that in consideration of these premises and the covenants and agreements hereinafter set forth and other good and valuable consideration the parties hereby covenant and agree each with the other as follows:

ARTICLE 1 INTERPRETATION

- 1.1 Definitions - In this Agreement, including the recitals hereto, unless there is something in the subject matter or context inconsistent therewith or unless otherwise expressly provided herein, each of the words, phrases and expressions defined in Schedule "A" shall have meanings ascribed thereto.
- 1.2 Schedules - Schedule "A", "B" and "C" attached to this Agreement are incorporated as, and for all purposes deemed to be part of this Agreement.

- 1.3 Interpretation - For the purpose of this Agreement, unless there is something in the subject matter or context inconsistent therewith, or unless otherwise expressly provided herein:
- (a) the singular or any term includes the plural and vice-versa, and the use of any term is equally applicable to any gender and, where applicable, body corporate;
 - (b) the word “or” is not exclusive and the word “including” is not limiting (whether or not non limiting language such as “without limitations” or other words of similar import is used with reference thereto);
 - (c) the division of this Agreement into Articles and sections and the insertion of headings are for convenience of reference only and shall not affect the construction or interpretation of this Agreement;
 - (d) this Agreement shall be construed in accordance with the laws of British Columbia and the laws of Canada applicable therein and this Agreement shall be treated in all respects as a contract made, entered into and to be wholly performed in British Columbia by parties domiciled and resident therein; and
 - (e) all words, phrases and expressions used in this Agreement which have a common usage in the gas industry and which are not defined in Schedule “A” shall have the meanings commonly ascribed thereto in the gas industry.

ARTICLE 2 PNG GAS SUPPLY AND PNG SERVICES

- 2.1 PNG Gas – CNRL and PNG shall comply with the provisions set out in Schedule “B” in respect of CNRL’s supply of PNG Gas to PNG subject to the provisions of this Agreement (the “**Supply Activities**”) commencing on November 1, 2025.
- 2.2 PNG Services – CNRL and PNG shall comply with the provisions set out in Schedule “C” in respect of CNRL’s supply of CNRL Gas to PNG and PNG’s delivery of that CNRL Gas to the Delivery Point subject to the provisions of this Agreement (the “**Delivery Services**”) commencing on the date on which the Utilities Commission approves the terms applicable to the Delivery Services hereunder pursuant to Sections 59-61 of the *Utilities Commission Act* (British Columbia).
- 2.3 Condition Precedent - This Agreement is subject to approval and regulation by the Utilities Commission. Specifically:
- (a) Schedule “B” will be subject to acceptance by the Utilities Commission pursuant to Section 71 of the *Utilities Commission Act* (British Columbia);
 - (b) Schedule “C” will be subject to approval by the Utilities Commission pursuant to Sections 59-61 of the *Utilities Commission Act* (British Columbia); and

- (c) the body of this Agreement and Schedule “A” will be subject to acceptance by the Utilities Commission pursuant to Section 71 of the *Utilities Commission Act* (British Columbia) or approval by the Utilities Commission pursuant to Sections 59-61 of the *Utilities Commission Act* (British Columbia), as applicable.

- 2.4 Termination of Prior Agreements – The parties agree that the MSA is terminated as of 11:59pm on October 31, 2025 and that the Prior Agreement will be terminated as of 11:59pm on the date on which the *Utilities Commission Act* (British Columbia) approves the terms applicable to the Delivery Services hereunder pursuant to Sections 59-61 of the *Utilities Commission Act* (British Columbia).

ARTICLE 3 INDEMNITY AND LIABILITY

- 3.1 Indemnity - Each party assumes full responsibility and liability for the maintenance and operation of its respective properties and shall indemnify and save harmless the other party from all liability and expense on account of any and all damages, claims or actions, including injury to and death of person, arising from any breach of this Agreement by the indemnifying party, or any act or accident in connection with the installation, presence, maintenance and operation of the property and equipment of the indemnifying party, or in connection with the presence of residue gas deemed to be in the possession and control of the indemnifying party.
- 3.2 Limitation of Liability - Neither party, its directors, officers, employees and contractors shall be liable to the other party, its directors, officers, employees and contractors for loss of profits or revenues, cost of capital, loss for failure to deliver residue gas, costs of purchased or replacement residue gas, claims of the other party’s customers for failure to deliver residue gas, cancellation of permits or certificates, termination of contracts or other similar, special, indirect or consequential damages or claims whatsoever, whether based on breach of contract, negligence, strict liability or otherwise.
- 3.3 Survival - The provisions of this Article shall survive the termination or expiration of this Agreement until both PNG and CNRL satisfy any obligations or liabilities that accrued prior to the date of termination of this Agreement.

ARTICLE 4 FORCE MAJEURE

- 4.1 Force Majeure - If either party fails to perform any obligation imposed pursuant to this Agreement and such failure is caused or materially contributed to by any occurrence of Force Majeure, such failure shall be deemed not to be a breach of the obligation of such party, but such party shall use reasonable diligence to put itself in a position to carry out its obligation. Provided, however, that the settlement of strikes or lockouts shall be entirely within the discretion of each party and that the foregoing requirement that any Force Majeure shall be remedied with the exercise of due diligence shall not require settlement of strikes or lockouts by acceding to the demand of opposing persons when such course is inadvisable in the discretion of the appropriate party. In the event there is

an occurrence of Force Majeure that precludes the performance of the Supply Activities or the Delivery Services, as the case may be, CNRL and PNG shall each be relieved of their respective obligations to make payments to the other party under this Agreement in respect of the Supply Activities or the Delivery Services, as the case may be, during the period of such Force Majeure. For clarity, notwithstanding the foregoing sentence, neither CNRL nor PNG shall be relieved of their respective obligations to make payments to the other party under this Agreement in respect of any Supply Activities or Delivery Services, as the case may be, that were performed by the applicable party prior to the occurrence of Force Majeure.

- 4.2 Exceptions - Notwithstanding section 4.1, Force Majeure shall not relieve any party from any other obligation unless such party shall provide notice of such cause in writing to the other party with reasonable promptness and like notice shall be given upon termination of such cause, nor shall such cause continue to relieve such party from such other obligation after the expiration of a reasonable period of time within which, by the use of due diligence, such party could have performed its obligations.

ARTICLE 5 NOTICES

- 5.1 Notices - Any notice which shall or may be given shall, unless otherwise specified herein, be in writing and delivered or sent by courier to such party's address, as specified in this Article, or at such other address as either party shall designate by written notice. Any notice delivered or sent by courier shall be deemed to have been received by the addressee on the Day, excluding Saturday, Sundays and statutory holidays, after it was so delivered or sent by courier.
- 5.2 Statements - Any statement, bill or payment required to be delivered under this Agreement shall be deemed to have been delivered on the Day which it is received by the party to whom it is addressed.
- 5.3 Address for Delivery - The address for delivery of each of the parties hereto for the purpose of giving notice in accordance with this Agreement is as follows:

PNG: Pacific Northern Gas (N.E.) Ltd.
Suite 750 – 888 Dunsmuir Street
Vancouver, BC
V6C 3K4

Attention: Vice President, Regulatory Affairs, Legal & Gas Supply

CNRL: Canadian Natural Resources Limited
#2100, 855 2nd Street S.W.
Calgary, AB
T2P 4J8

Attention: Commercial Operations, Joint Ventures

**ARTICLE 6
MISCELLANEOUS**

- 6.1 No Waivers - No waiver by either party of any default by the other in the performance of any of the provisions of this Agreement shall operate or be construed as a waiver of any other or future default or defaults, whether of a like or of a different character.
- 6.2 No Assignment - This Agreement may not be assigned in whole or in part by either party, without the prior written consent of the other party, which consent may be unreasonably withheld.
- 6.3 Exemption for Financing - Nothing herein contained shall prevent any of the parties from pledging or mortgaging its rights under this Agreement as security for its indebtedness.
- 6.4 Enurement - This Agreement shall enure to the benefit of and be binding upon the parties hereto and their respective successors and permitted assigns.
- 6.5 Entire Agreement - This Agreement constitutes the entire agreement between the parties in respect of the subject matters hereof and supersedes all previous agreements, understandings, negotiations and representation between the parties, including the Prior Agreement and the MSA.
- 6.6 Amendments to be in Writing - No amendment or variation of this Agreement shall be effective or binding upon the parties hereto unless such amendment or variation is set forth in a written agreement duly executed by the parties hereto.
- 6.7 Agreement Subject to Legislation - This Agreement and the rights and obligations of the parties hereunder are subject to all present and future laws, rules, regulations and orders of any legislative body, governmental agency or duly constituted authority now or hereafter having jurisdiction over the parties.
- 6.8 Counterparts - This Agreement may be executed in any number of counterparts, each of which when executed and delivered (by email or otherwise) will be deemed to be an original, and all of which together will constitute one and the same document.

IN WITNESS WHEREOF the parties hereto have executed this Agreement as of the date first above written.

PACIFIC NORTHERN GAS (N.E.) LTD.

CANADIAN NATURAL RESOURCES
LIMITED

A. Ward

VP, Regulatory Affairs, Legal & Gas Supply

B. B. B.

*Banny Boubely
JV Manager - West*

SCHEDULE "A"

Definitions

- (a) "**Agreement**" means the Supply and Service Agreement entered in to between PNG and CNRL dated November 1, 2025, as it may be amended from time to time;
- (b) "**Business Day**" means any Day except Saturday, Sunday, a statutory holiday or any Day upon which banks in the Province of British Columbia are not open for business.
- (c) "**CNRL Gas**" means the portion of Residue Gas required for CNRL's daily residue gas requirements;
- (d) "**Day**" means a period of 24 consecutive hours beginning and ending at 0800 PST, or such other period of 24 consecutive hours agreed to by PNG and CNRL from time to time;
- (e) "**Delivery Point**" means the 114.3 mm O.D. Murray River fuel residue gas line;
- (f) "**Delivery Services**" has the meaning set out in Section 2.2 of this Agreement;
- (g) "**Existing Pipeline**" means the existing 114.3 O.D. residue gas transportation pipeline owned by PNG in the Tumbler Ridge area of British Columbia;
- (h) "**Force Majeure**" means any event or occurrence not within the control of the party claiming Force Majeure and which by the exercise of due diligence such party is unable to prevent or overcome, including any act of God, strikes, lockouts, or other industrial disturbances, acts of the King's enemies, sabotage, wars, blockades, insurrections, riots, epidemics, landslides, lightning, earthquakes, floods, storms, fires, washouts, arrests, restraints of rulers and peoples, civil disturbances, explosions, breakages, or accidents to machinery or pipelines, hydrate obstructions of pipelines or appurtenances thereto, freezing of wells, or delivery facilities, well blowouts, cratering, inability to obtain materials or equipment, inability to obtain permits, orders, licences, certificates or other authorizations, order of any court, board, or governmental authority having jurisdiction provided that the following events or occurrences shall not constitute a Force Majeure event or occurrence under this Agreement: (a) Supplier's inadequacy of reserves; (b) failure of the claiming party to do everything commercially reasonable to avoid performance of its obligations; and (c) a performance failure due to the claiming party being able to obtain more favourably price market terms of the PNG Gas.
- (i) "**gigajoule**" or "**GJ**" means 1 000 000 000 joules;
- (j) "**Gross Heating Value**" shall mean the value expressed in megajoules per cubic metre (MJ/m³) provided by CNRL on its monthly statement to PNG for Residue Gas and which reflects CNRL's gas analysis report for Residue Gas for that Month;
- (k) "**Initial Delivery Term**" has the meaning set out in Schedule "C";
- (l) "**Initial Supply Term**" has the meaning set out in Schedule "B";

- (m) “**joule**” means the amount of work done when the point of application of a force of 1 newton is displaced a distance of 1 metre in the direction of the force;
- (n) “**Month**” means the period of time starting at the commencement of the first Day of any month and ending at the commencement of the first Day of the next succeeding months;
- (o) “**Pipeline System**” means the residue gas transportation facilities owned by PNG in the Tumbler Ridge area of British Columbia;
- (p) “**PNG Gas**” means the portion of Residue Gas required by PNG to supply the daily residue gas requirements of its Tumbler Ridge Division, excluding CNRL Gas;
- (q) “**PNG Gas Price**” has the meaning set out in Schedule “B”;
- (r) “**PST**” means Pacific Standard Time;
- (s) “**Receipt Point**” means the interconnection point of CNRL’s 10 inch North Grizzly supply pipeline and the residue gas transmission pipeline owned by PNG;
- (t) “**Residue Gas**” means any residue gas delivered by CNRL to the Receipt Point that satisfies the specifications set out at Section 4 of Schedule “B” for PNG Gas and Section 6 of Schedule “C” for CNRL Gas;
- (u) “**Supply Activities**” has the meaning set out in Section 2.1 of this Agreement”;
- (v) “**Tumbler Ridge Division**” means, for so long as a separate division of PNG distributes gas in, at or near Tumbler Ridge, British Columbia, such division of PNG from time to time, or, if a separate division of PNG no longer distributes residue gas, in, at or near Tumbler Ridge, British Columbia, then PNG;
- (w) “**Utilities Commission**” means the British Columbia Utilities Commission constituted under the *Utilities Commission Act* of British Columbia and includes and is also a reference to:
 - (i) any commission that is a successor to such commission; and
 - (ii) any commission that is constituted pursuant to any statute that may be passed which supplements or supersedes the Utilities Commission Act of British Columbia.

SCHEDULE "B"

Supply Activities

1. TERM AND SUPPLY

- 1.1 Term - The initial term of this Agreement as it pertains to the Supply Activities only shall commence at 12:00 a.m. PST on November 1, 2025 and shall continue until either party terminates this Agreement as it pertains to the Supply Activities by providing the other party with at least 18 months' prior written notice.
- 1.2 Supply of PNG Gas – CNRL shall, on a reasonable efforts basis and in consideration of PNG's reliance on gas service as discussed annually in accordance with Section 7 of this Schedule "B", supply PNG Gas to PNG each Day, and if there is any anticipated interruption of supply under this Section 1.2 CNRL shall provide PNG with no less than 48 hours advance notice of any such anticipated interruption of supply unless such advance notice is not possible in the circumstances, in which case CNRL shall provide PNG with as much advance notice as is possible in the circumstances.

2. PRICES & DELIVERY

- 2.1 In each calendar month, PNG shall pay CNRL the greater of [REDACTED] or CGPR Station 2 Daily Day Ahead Index/GJ ("**PNG Gas Price**") in Canadian Dollars for the volume of PNG Gas delivered to the Receipt Point.
- 2.2 If the above index is not available, the parties shall in good faith negotiate a replacement index.
- 2.3 PNG shall pay all applicable taxes payable in respect of the PNG Gas provided by CNRL to PNG at the Receipt Point.
- 2.4 CNRL may alter the PNG Gas Price by giving PNG 30 days' prior written notice once per 12-month period. Such revised PNG Gas Price shall be effective the 1st of the month following the 30 days' notice.
- 2.5 The delivery of PNG Gas from CNRL to PNG shall take place at the Receipt Point.

3. STATEMENT AND PAYMENTS

- 3.1 CNRL Statement and Invoice - By the 15th Day of each Month, CNRL shall deliver to PNG a statement showing: (i) the metered daily volume of Residue Gas each Day of the preceding Month; (ii) the Gross Heating Value applicable to that Month; (iii) the computed daily Residue Gas (in GJ); and (iv) the computed PNG Gas (in GJ) for the applicable Month, calculated as the difference between the Residue Gas and CNRL Gas delivered by PNG to CNRL under this Agreement during the applicable Month. An invoice will accompany the statement showing the amount

payable by PNG for purchase of the PNG Gas during the preceding Month and for any other charges due from PNG to CNRL pursuant to the terms of this Agreement.

- 3.2 Due Date and Interest - PNG shall pay CNRL the full amount of each invoice on or before the 25th Day of the Month in which the invoice was received. PNG shall pay CNRL in Canadian funds by wire transfer to CNRL's bank account in Calgary, Alberta. If the sending of the invoice is delayed beyond the 15th Day, the due date shall be extended by the period of the delay. If the due date is not a Business Day, the applicable payment shall be made on the next Business Day following the due date. If PNG fails to make a payment, or any portion thereof, to CNRL when due, interest shall accrue thereon from the date due to the date paid at an annual rate of interest equal to the rate of interest declared from time to time by the main Calgary, Alberta branch of the bank used by CNRL as its "prime rate", plus 2 percent. Interest accrued in any Month shall be included in the invoice rendered by CNRL for such Month.
- 3.3 Errors - Any statement or invoice sent by CNRL to PNG shall be final and binding unless notice of an error has been delivered by PNG to CNRL within the 12 Month period following the Day on which the statement was received. If the parties agree there is an error, then the incorrect bill shall be corrected within 30 Days following the receipt of the notice by PNG.
- 3.4 Survival - The provisions of this Section 3 of Schedule "B" shall survive the termination or expiration of this Agreement until PNG satisfies any obligations or liabilities that accrued prior to the date of termination of this Agreement.
- 3.5 PNG Default - If PNG is more than 30 Days late in the payment of all or any portion of the amount set forth in an invoice delivered to PNG pursuant to this Agreement, then, in addition to any other remedies CNRL may have, CNRL may thereafter suspend deliveries of PNG Gas or terminate the Supply Activities by giving PNG 10 Days written notice of the exercise of either or both of such rights. PNG shall have the right to pay the amount due to CNRL within such 10 Day notice period to avoid the suspension of deliveries of PNG Gas. PNG shall continue to be liable to CNRL for the payment of the charges pursuant to this Agreement during any suspension of service in accordance with the foregoing.

4. QUALITY

- 4.1 Residue Gas Specifications - Residue Gas delivered by CNRL to PNG at the Receipt Point shall:
- (a) be free of sand, dirt, dust, gums, oils, impurities or other objectionable substances which may, in the judgement of PNG, acting reasonably, be injurious to pipelines or may interfere with the transmission or commercial utilization of residue gas;
 - (b) be as free of oxygen as CNRL can achieve through the exercise of all reasonable precautions and shall not in any event contain more than 0.2% by volume of oxygen;

- (c) have a total heating value of no less than 36.0 MJ/M³ and no more than 41.0 MJ/M³;
- (d) be free of water and hydrocarbons in liquid form and shall not contain more than 64.1mg H₂O/M³ (-40C Dew Point) of water vapour;
- (e) not have a temperature in excess of PNG's pipeline license (currently 28 degrees Celsius);
- (f) not contain more than 6 mg/M³ of hydrogen sulphide (H₂S); and
- (g) not contain more than 115 mg/M³ of total sulphur.

4.2 CNRL's Failure to Conform - If the delivery of any Residue Gas by CNRL to PNG to the Receipt Point does not meet the specifications set out in Section 4.1 of this Schedule "B", or otherwise exceeds safe distribution limits as detected by PNG, PNG shall be entitled (without any notice to CNRL, and without prejudice to any other rights PNG has, acting reasonably) to refuse to take delivery of any Residue Gas delivered by CNRL to the Receipt Point and such Residue Gas shall be curtailed until PNG has satisfied itself that the Residue Gas delivered by CNRL to the Receipt Point complies with the specifications set out in Section 4.1 of this Schedule "B" and otherwise satisfies safe distribution limits as detected by PNG acting reasonably. In such an event, CNRL will be responsible for flaring of any residue gas upstream of the Receipt Point that does not meet the specifications set out in Section 4.1 of this Schedule "B".

5. MEASUREMENT

- 5.1 Standards - The unit of volume of Residue Gas and PNG Gas for all purposes hereunder shall be 1 cubic metre at an absolute pressure of 101.325 kilopascals and at a temperature of 15°C.
- 5.2 Methodology - The volume of Residue Gas shall be measured by a meter owned by CNRL on the CNRL side of the Receipt Point and computed in accordance with good gas industry standards and for each Day the metered volume of Residue Gas will be converted to units of energy (in GJ) using the Gross Heating Value for Residue Gas applicable to that Month. The volume of CNRL Gas shall be measured by a meter owned by PNG at the Delivery Point and computed in accordance with Schedule "C". PNG Gas (in GJ) shall be computed as monthly Residue Gas delivered by CNRL to PNG less monthly CNRL Gas delivered by PNG to CNRL under this Agreement.
- 5.3 Corrections - Correction shall be made daily for the deviation from Boyle's Law at the pressure and temperature at which the Residue Gas is metered. To determine the factors for such correction, a quantitative analysis of the Residue Gas shall be made by CNRL at reasonable intervals and such factors shall be determined in accordance with either the "Manual for Determination of Supercompressibility Factors for Natural Gas" (AGA NX-19) published in 1962 or with American Gas

Association Transmission Measurement Committee Report No. 8 (AGA 8) published Nov. 1992, or any subsequent revision thereof acceptable to the parties.

- 5.4 Measurement of Density - The relative density of the Residue Gas shall be determined by analysis, using the conditions and procedures outlined in this Schedule "B".
- 5.5 Temperatures - The flowing temperatures of the Residue Gas in the measuring equipment installed pursuant to Section 6 of this Schedule "B" shall be determined by means of a recording thermometer and the arithmetic average flowing temperature determined for each Day shall be used in computing the volume of deliveries of Residue Gas during such Day.
- 5.6 Atmospheric Pressure - The average absolute atmospheric pressure shall be assumed to be 92 kilopascals, irrespective of the actual location or elevation of the Receipt Point above sea level or variations in such atmospheric pressure from time to time.

6. MEASURING EQUIPMENT FOR RESIDUE GAS

- 6.1 Installation and Maintenance of Measuring Equipment - CNRL shall maintain at the Receipt Point suitable metering equipment for the measurement of the volumes, temperatures and total heating volumes of all Residue Gas which flows at the Receipt Point, and shall operate, maintain, calibrate and adjust such measuring equipment and other equipment, in accordance with good gas industry standards.
- 6.2 PNG to be Present During Maintenance - PNG or its authorized agents shall have the right to be present at the time of any installing, testing, cleaning, changing, repairing, inspecting, calibrating, or adjusting, done in connection with the measuring equipment at the Receipt Point, and shall be given reasonable notice in order that it may be present.
- 6.3 CNRL to Read Charts - CNRL or its authorized agents shall, at its own expense, read the charts or collect measurement data from flow computers in connection with the measuring equipment.
- 6.4 Verification - CNRL shall through testing verify the accuracy of its measuring equipment at least once every calendar year, or at such longer intervals agreed to by the parties, and whenever requested by a party. If upon a requested verification the measuring equipment is found to be registering correctly, subject to an inaccuracy of 2 percent as mentioned below, the cost of such requested verification shall be charged to, and borne by the party requesting the same; otherwise the cost of all such requested verifications shall be borne by CNRL. If, upon any test, measuring equipment is found to be inaccurate but not by more than 2 percent, previous readings of such equipment shall be considered correct in computing deliveries, but such equipment shall be adjusted properly at once to record more accurately. If, upon any test, any measuring equipment shall be found to be inaccurate by an amount exceeding 2 percent, then any previous readings of such

equipment shall be corrected to zero error for any period which is known definitely or can be agreed upon, but if the period is not known definitely or cannot be agreed upon, such correction shall be for a period covering the last half of the time elapsed since the date of the last test.

- 6.5 Equipment out of Service - If the measuring equipment is out of service or out of repair so that the quantity of Residue Gas delivered is not correctly indicated by the reading thereof, the Residue Gas delivered through the period such measuring equipment is out of service or out of repair shall be estimated and agreed upon on the basis of the best data available, using the first of the following methods which is feasible:
- (a) by using the registration of any check measuring equipment if installed and accurately registering;
 - (b) by correcting the error if the percentage of error can be ascertained by calibration, test or mathematical calculations; or
 - (c) by estimating the quantity of delivery by deliveries during the preceding periods under similar conditions when the meter was registering accurately.
- 6.6 Preservation of Records - Each party shall cause to be preserved for a period of at least four years, all test data, charts and other records of Residue Gas measurements. Either party desiring to preserve any records for a longer period may require the other party to deliver over to it such records which shall be retained at the expense of such party desiring the same.

7. ANNUAL REVIEW

- 7.1 Annual Review - Every October, CNRL and PNG will meet to evaluate PNG's natural gas supply forecast for the Tumbler Ridge Division for the upcoming year commencing November 1. Subject to the limitations set out in Section 1.2 of this Schedule "B", CNRL will confirm whether it expects being able to supply PNG's forecasted gas supply requirements for the following year.

8. POSSESSION AND CONTROL OF RESIDUE GAS

- 8.1 PNG shall be deemed to be in possession of and control of, and responsible for Residue Gas from when it is received by PNG at the Receipt Point. PNG shall have the right at all times to commingle Residue Gas with other residue gas already received and stored in the Pipeline System.

9. REPRESENTATIONS AND WARRANTIES

- 9.1 Representations and Warranties - CNRL represents and warrants to PNG that it has full right, power, and authority to enter into this Agreement and that all Residue Gas to be delivered hereunder shall be free from all liens and adverse claims.

9.2 Royalties - CNRL shall at all times have the obligation to make settlements for all royalties and overriding royalties and payments to mineral and royalty owners now or hereafter due with respect to the Residue Gas and its constituent parts, as may appear from records or otherwise to be binding upon CNRL and in accordance with the terms thereof and of the respective leases and other documents, and to make settlements with all other persons having any ownership or interest in the Residue Gas, and CNRL agrees to indemnify PNG and save it harmless from all suits, actions, debts, accounts, damages, costs, losses, and expenses arising from or out of adverse claims of any and all persons to the Residue Gas and its constituent parts or to royalties, taxes, licences, fees or charges thereon which are applicable thereto or which may be levied and assessed upon the same thereof.

SCHEDULE “C”

Delivery Services

1. TERM AND SERVICE

- 1.1 Term - The initial term of this Agreement as it pertains to the Delivery Services shall commence at 12:00 a.m. PST on the Day following the date on which the Utilities Commission approves these terms applicable to the Delivery Services as contemplated in Section 2.3(b) of this Agreement and shall continue until either party terminates this Agreement as it pertains to the Delivery Services by providing the other party with at least 18 months' prior written notice.
- 1.2 PNG Service - Subject to the provisions of this Agreement and in particular, the curtailment of Residue Gas service provisions set forth in Section 10 of this Schedule “C”, PNG shall receive at the Receipt Point on each Day from CNRL the CNRL Gas and PNG shall deliver the CNRL Gas to the Delivery Point.

2. PRICES, TOLLS AND DELIVERY

- 2.1 Tolls - CNRL shall pay to PNG for the delivery service provided by PNG to CNRL for CNRL Gas pursuant to the terms of this Agreement, the aggregate of the charges set out in PNG's Tumbler Ridge Rate Schedule 5 approved by the Utilities Commission from time to time which includes a monthly fixed charge and a delivery charge (in \$ per gigajoule) to be applied each Month to the quantity of CNRL Gas transported by PNG from the Receipt Point to the Delivery Point.
- 2.2 Modification of Tolls - The charges set forth in Section 2.1 of this Schedule “C” shall be revised by PNG from time to time with the approval of, and in accordance with any regulatory schedule determined by, the Utilities Commission to reflect PNG's overall Pipeline System cost of service. PNG shall give CNRL reasonable notice of any proposed revisions to the monthly fixed charge and/or the delivery charge.
- 2.3 Taxes - CNRL shall pay all applicable taxes payable in respect of the delivery services for CNRL Gas provided by PNG to CNRL hereunder.

3. RECEIPT AND DELIVERY OF CNRL GAS

- 3.1 Receipt Point - The delivery of CNRL Gas from CNRL to PNG shall occur at the Receipt Point.
- 3.2 Delivery Point - The delivery of CNRL Gas from PNG to CNRL shall occur at the Delivery Point.

4. DELIVERY PRESSURE

- 4.1 PNG and CNRL acknowledge that the pressure of the CNRL Gas delivered by PNG to CNRL at the Delivery Point will depend primarily on the pressure at which CNRL delivers Residue Gas at the Receipt Point. CNRL shall use reasonable efforts to deliver Residue Gas at the Receipt Point at a pressure not less than 5,000 kilopascals gauge and not more than 7,500 kilopascals gauge. PNG shall deliver CNRL Gas to CNRL at the pressure in the Existing Pipeline from time to time at the Delivery Point using reasonable efforts to maintain a pressure of not less than 3,400 kilopascals gauge and not more than 6,200 kilopascals gauge.

5. STATEMENT AND PAYMENTS

- 5.1 PNG Statement and Invoice - By the 15th Day of each Month in the term of this Agreement, PNG shall deliver to CNRL a CNRL Gas statement showing the amount of CNRL Gas delivered by PNG to CNRL at the Delivery Point during the preceding Month. An invoice will accompany the CNRL Gas statement showing the amount payable by CNRL for delivery services provided by PNG to CNRL during the preceding Month and for any other charges due from CNRL to PNG pursuant to the terms of this Agreement.
- 5.2 Due Date and Interest - CNRL shall pay PNG the full amount of each invoice on or before the 25th Day of the Month in which the invoice was received. CNRL shall pay PNG in Canadian funds by wire transfer to PNG's bank account in Vancouver, British Columbia or as designated by PNG. If the sending of the invoice is delayed beyond the 15th Day, the due date shall be extended by the period of the delay. If the due date is not a Business Day, the applicable payment shall be made on the next Business Day following the due date. If CNRL fails to make a payment, or any portion thereof, to PNG when due, interest shall accrue thereon from the date due to the date paid at an annual rate of interest equal to the rate of interest declared from time to time by the main Vancouver, B.C. branch of the bank used by PNG as its "prime rate", plus 2 percent. Interest accrued in any Month shall be included in the invoice rendered by CNRL for such Month.
- 5.3 Errors - Any statement or invoice sent by PNG to CNRL shall be final and binding unless notice of an error has been delivered by CNRL to PNG within the 12 Month period following the Day on which the statement was received. If the parties agree there is an error, then the incorrect bill shall be corrected within 30 Days following the receipt of the notice delivered by CNRL.
- 5.4 Survival - The provisions of this Section 5 of Schedule "C" shall survive the termination or expiration of this Agreement until CNRL satisfies any obligations or liabilities that accrued prior to the date of termination of this Agreement.
- 5.5 CNRL Default - If CNRL is more than 30 Days late in the payment of all or any portion of the amount set forth in an invoice delivered to CNRL pursuant to this Agreement, then, in addition to any other remedies PNG may have, PNG may

thereafter suspend deliveries of CNRL Gas or terminate the Delivery Services by giving CNRL 10 Days written notice of the exercise of either or both of such rights. CNRL shall have the right to pay the amount due to PNG within such 10 Day notice period to avoid the suspension of deliveries of CNRL Gas. CNRL shall continue to be liable to PNG for the payment of the charges pursuant to this Agreement during any suspension of service in accordance with the foregoing.

6. QUALITY

6.1 CNRL Gas - Residue Gas delivered by CNRL to PNG at the Receipt Point that is CNRL Gas shall:

- (a) be free of sand, dirt, dust, gums, oils, impurities or other objectionable substances which may, in the judgement of PNG, acting reasonably, be injurious to pipelines or may interfere with the transmission or commercial utilization of residue gas;
- (b) be as free of oxygen as CNRL can achieve through the exercise of all reasonable precautions and shall not in any event contain more than 0.2% by volume of oxygen;
- (c) have a total heating value of no less than 36.0 MJ/M³ and no more than 41.0 MJ/M³;
- (d) be free of water and hydrocarbons in liquid form and shall not contain more than 64.1mg H₂O/M³ (-40C Dew Point) of water vapour;
- (e) not have a temperature in excess of PNG's pipeline license (currently 28 degrees Celsius);
- (f) not contain more than 6 mg/M³ of hydrogen sulphide (H₂S); and
- (g) not contain more than 115 mg/M³ of total sulphur.

6.2 CNRL's Failure to Conform - If the delivery of any CNRL Gas by CNRL to PNG to the Receipt Point does not meet the specifications set out in Section 6.1 of this Schedule "C", or otherwise exceeds safe distribution limits as detected by PNG, PNG shall be entitled (without any notice to CNRL, and without prejudice to any other rights PNG has, acting reasonably) to refuse to take delivery of any CNRL Gas delivered by CNRL to the Receipt Point and such CNRL Gas shall be curtailed until PNG has satisfied itself that the CNRL Gas delivered by CNRL to the Receipt Point complies with the specifications set out in Section 6.1 of this Schedule "C" and otherwise satisfies safe distribution limits as detected by PNG acting reasonably. In such an event, CNRL will be responsible for flaring of any residue gas upstream of the Receipt Point that does not meet the specifications set out in Section 6.1 of this Schedule "C".

7. MEASUREMENT

- 7.1 Standards - The unit of volume of CNRL Gas for all purposes hereunder shall be 1 cubic metre at an absolute pressure of 101.325 kilopascals and at a temperature of 15°C.
- 7.2 Methodology - The volume of CNRL Gas shall be measured by a meter owned by PNG and computed in accordance with good gas industry standards. The metered volume of CNRL Gas will be converted to energy (in GJ) using the Gross Heating Value for Residue Gas applicable to that Month.
- 7.3 Corrections - Correction shall be made daily for the deviation from Boyle's Law at the pressure and temperature at which the CNRL Gas is metered. To determine the factors for such correction, a quantitative analysis of the CNRL Gas shall be made by PNG at reasonable intervals and such factors shall be determined in accordance with either the "Manual for Determination of Supercompressibility Factors for Natural Gas" (AGA NX-19) published in 1962 or with American Gas Association Transmission Measurement Committee Report No. 8 (AGA 8) published Nov. 1992, or any subsequent revision thereof acceptable to the parties.
- 7.4 Measurement of Density - The relative density of the CNRL Gas shall be determined by analysis, using the conditions and procedures outlined in this Schedule "C".
- 7.5 Temperatures - The flowing temperatures of the CNRL gas in the measuring equipment installed pursuant to Section 8 of this Schedule "C" shall be determined by means of a recording thermometer and the arithmetic average flowing temperature determined for each Day shall be used in computing the volume of deliveries of CNRL Gas during such Day.
- 7.6 Atmospheric Pressure - The average absolute atmospheric pressure shall be assumed to be 92 kilopascals, irrespective of the actual location or elevation of the Delivery Point above sea level or variations in such atmospheric pressure from time to time.

8. MEASURING EQUIPMENT

- 8.1 Installation and Maintenance of Measuring Equipment - PNG shall maintain at the Delivery Point suitable metering equipment for the measurement of the volumes, temperatures and total heating volumes of all CNRL Gas which flows at the Delivery Point, and shall operate, maintain, calibrate and adjust such measuring equipment and other equipment, in accordance with good gas industry standards.
- 8.2 CNRL to be Present During Maintenance - CNRL or its authorized agents shall have the right to be present at the time of any installing, testing, cleaning, changing, repairing, inspecting, calibrating, or adjusting, done in connection with the measuring equipment at the Delivery Point, and shall be given reasonable notice in order that it may be present.

- 8.3 PNG to Read Charts - PNG or its authorized agents shall, at its own expense, read the charts or collect measurement data from flow computers in connection with the measuring equipment.
- 8.4 Verification - PNG shall through testing verify the accuracy of its measuring equipment at least once every Year, or at such longer intervals agreed to by the parties, and whenever requested by a party. If upon a requested verification the measuring equipment is found to be registering correctly, subject to an inaccuracy of 2 percent as mentioned below, the cost of such requested verification shall be charged to, and borne by the party requesting the same; otherwise the cost of all such requested verifications shall be borne by PNG. If, upon any test, measuring equipment is found to be inaccurate but not by more than 2 percent, previous readings of such equipment shall be considered correct in computing deliveries, but such equipment shall be adjusted properly at once to record more accurately. If, upon any test, any measuring equipment shall be found to be inaccurate by an amount exceeding 2 percent, then any previous readings of such equipment shall be corrected to zero error for any period which is known definitely or can be agreed upon, but if the period is not known definitely or cannot be agreed upon, such correction shall be for a period covering the last half of the time elapsed since the date of the last test.
- 8.5 Equipment out of Service - If the measuring equipment is out of service or out of repair so that the quantity of Residue Gas delivered is not correctly indicated by the reading thereof, the Residue Gas delivered through the period such measuring equipment is out of service or out of repair shall be estimated and agreed upon on the basis of the best data available, using the first of the following methods which is feasible:
- (a) by using the registration of any check measuring equipment if installed and accurately registering;
 - (b) by correcting the error if the percentage of error can be ascertained by calibration, test or mathematical calculations; or
 - (c) by estimating the quantity of delivery by deliveries during the preceding periods under similar conditions when the meter was registering accurately.
- 8.6 Preservation of Records - Each party shall cause to be preserved for a period of at least four years, all test data, charts and other records of Residue Gas measurements. Either party desiring to preserve any records for a longer period may require the other party to deliver over to it such records which shall be retained at the expense of such party desiring the same.

9. POSSESSION AND CONTROL OF CNRL GAS

- 9.1 Possession and Control - PNG shall be deemed to be in possession of and control of, and responsible for CNRL Gas received at the Receipt Point as if it were the owner thereof until such CNRL Gas is delivered to CNRL by PNG at the Delivery

Point. PNG shall have the right at all times to commingle CNRL Gas with other residue gas already received and stored in the Pipeline System.

10. CURTAILMENT OF RESIDUE GAS SERVICE

10.1 Curtailment of Residue Gas Service - Given the fact CNRL and PNG's other Tumbler Ridge Division customers rely on CNRL's Residue Gas supply, it is necessary to set out in this Agreement provisions respecting how residue gas service will be curtailed by PNG to various groups of customers when CNRL is unable to supply sufficient quantities of Residue Gas to meet all the residue gas demands of PNG's Tumbler Ridge Division customers, including CNRL. When CNRL is unable to supply sufficient Residue Gas to allow PNG to meet the requirements of its Tumbler Ridge Division customers, including CNRL, PNG shall curtail Residue Gas service in the following priority sequence:

- (a) PNG Gas that is interruptible in accordance with Section 10.2 of this Schedule "C" below shall be curtailed first;
- (b) CNRL Gas shall be curtailed second; and
- (c) PNG Gas that is firm shall be curtailed last.

10.2 Interruptible Residue Gas Service to PNG's Large Volume Customers – PNG agrees that residue gas service to any of PNG's existing or new customers that take or are expected by PNG to take more than 15,000 GJ per year is interruptible and therefore subject to curtailment in accordance with Section 10.1(a) of this Schedule "C".

11. REPRESENTATIONS AND WARRANTIES

11.1 Representations and Warranties - CNRL represents and warrants to PNG that:

- (a) it has full right, power, and authority to enter into this Agreement and that all CNRL Gas to be delivered hereunder shall be free from all liens and adverse claims; and
- (b) as of the Day on which service is first provided by PNG under this Schedule "C", CNRL shall have obtained all necessary authorizations, permits, licences, certificates and agreements necessary for the receipt and delivery of Residue Gas under this Agreement.

CNRL acknowledges and agrees that PNG has agreed to provide the services described in this Schedule "C" in reliance upon the truth and accuracy of the representations and warranties of CNRL set forth herein. PNG may at its option and in addition to any other remedy at law it may have, cease to provide such services to CNRL upon 7 Days' written notice to CNRL should any of such representations and warranties prove to be false or inaccurate in any material respect. If PNG ceases at any time to provide such services to CNRL in accordance with the foregoing, CNRL shall nonetheless remain liable for and shall pay to PNG all tolls and charges under this Agreement until PNG ceases to provide such services.

11.2 Royalties - CNRL shall at all times have the obligation to make settlements for all royalties and overriding royalties and payments to mineral and royalty owners now or hereafter due with respect to the CNRL Gas and its constituent parts, as may appear from records or otherwise to be binding upon CNRL and in accordance with the terms thereof and of the respective leases and other documents, and to make settlements with all other persons having any ownership or interest in the Residue Gas, and CNRL agrees to indemnify PNG and save it harmless from all suits, actions, debts, accounts, damages, costs, losses, and expenses arising from or out of adverse claims of any and all persons to the Residue Gas and its constituent parts or to royalties, taxes, licences, fees or charges thereon which are applicable thereto or which may be levied and assessed upon the same thereof.

Pacific Northern Gas (N.E.) Ltd.

Canadian Natural Resources Limited Supply and Service Agreement for Tumbler Ridge Division and
Supply Agreement for the Stoddart Area of the Fort St. John / Dawson Creek Division

**ATTACHMENT B – PNG(NE) AND CNRL TUMBLER RIDGE SUPPLY AND SERVICE AGREEMENT
(NOV 1, 2025) – SCHEDULE B**

(Filed confidentially)

Pacific Northern Gas (N.E.) Ltd.

Canadian Natural Resources Limited Supply and Service Agreement for Tumbler Ridge Division and
Supply Agreement for the Stoddart Area of the Fort St. John / Dawson Creek Division

**ATTACHMENT C – PNG(NE) TARIFF SUPPLEMENT NO. 3 – PNG(NE) AND CNRL TUMBLER
RIDGE SERVICE AGREEMENT (JAN 1, 2007)**

SERVICE AGREEMENT

PACIFIC NORTHERN GAS (N.E.) LTD.
and
CANADIAN NATURAL RESOURCES LIMITED

Effective Date: January 1, 2007

Explanation of Symbols in Tariff Supplement

- C – Signifies Change
- N – Signifies New
- O – Signifies Omission

N

Order No.: G-233-25

Issued by: Amanda Ward, VP, Regulatory
Affairs, Legal & Gas Supply

Effective Date: September 24, 2025

Registrar: Electronically signed by Keshni Nand

Accepted for Filing: October 6, 2025

SERVICE AGREEMENT

THIS AGREEMENT is made as of the 2nd day of October 2006.

BETWEEN:

PACIFIC NORTHERN GAS (N.E.) LTD.,
a corporation having an office in Vancouver, British Columbia

("PNG")

OF THE FIRST PART

AND:

CANADIAN NATURAL RESOURCES LIMITED,
a corporation having an office in Calgary, Alberta

("Shipper")

OF THE SECOND PART

WHEREAS:

- A. PNG owns and operates the Pipeline System and provides, amongst other things, transportation service to its customers; | C
- B. Shipper is the sole supplier of residue gas to the Tumbler Ridge Processing Plant; | C
- C. PNG and Shipper are parties to a service agreement dated October 14, 1994 (the "**Prior Agreement**") which expires as of December 31, 2006 in accordance with a termination notice given by Shipper to PNG; and
- D. Shipper and PNG have agreed to enter into this Agreement effective January 1, 2007 in substitution of the Prior Agreement to among other things, clarify the priority of residue gas service provided by PNG to Shipper and PNG's other residue gas customers in the Tumbler Ridge area of British Columbia. | C

NOW THEREFORE this Agreement witnesses that in consideration of these premises and the covenants and agreements hereinafter set forth and other good and valuable consideration the parties hereby covenant and agree each with the other as follows:

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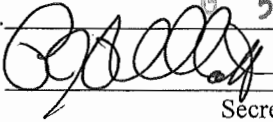
Effective Date: September 24, 2025

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ARTICLE 1 - INTERPRETATION

- 1.1 Definitions – In this Agreement, including the recitals hereto, unless there is something in the subject matter or context inconsistent therewith or unless otherwise expressly provided herein, each of the words, phrases and expressions defined in Schedule “A” shall have meanings ascribed thereto.
- 1.2 Schedules – Schedule “A” - Definitions to this Agreement, is incorporated as, and for all purposes deemed to be part of this Agreement:
- 1.3 Interpretation – For the purpose of this Agreement, unless there is something in the subject matter or context inconsistent therewith, or unless otherwise expressly provided herein:
- (a) the singular or any term includes the plural and vice-versa, and the use of any term is equally applicable to any gender and, where applicable, body corporate;
 - (b) the word “or” is not exclusive and the work “including” is not limiting (whether or not non limiting language such as “without limitations” or other words of similar import is used with reference thereto);
 - (c) the division of this Agreement into Articles and sections and the insertion of headings are for convenience of reference only and shall not affect the construction or interpretation of this Agreement;
 - (d) this Agreement shall be construed in accordance with the laws of British Columbia and the laws of Canada applicable therein and this Agreement shall be treated in all respects as a contract made, entered into and to be wholly performed in British Columbia by parties domiciled and resident therein; and
 - (e) all words, phrases and expressions used in this Agreement which have a common usage in the gas industry and which are not defined in Schedule “A” shall have the meanings commonly ascribed thereto in the gas industry.

Accepted for filing: MAY 29 2007
Effective: JAN 1 2007
Order No. 56 07

Secretary
B.C. Utilities Commission

ARTICLE 2 - TERM, SERVICES AND CONDITIONS

- 2.1 Term - The initial term of this Agreement shall be the three year period commencing at 8:00 a.m. PST on January 1, 2007 and ending at 8:00 a.m. PST on January 1, 2010 and shall continue in full force and effect thereafter on an evergreen two Contract Year term extension basis unless and until terminated by either PNG or Shipper giving the other at least one Contract Year's prior written notice of termination.
- 2.2 PNG Service - Subject to the provisions of this Agreement and in particular, the curtailment of residue gas service provisions set forth in Article 3, PNG shall receive at the Receipt Point on each Day from Shipper the quantity of residue gas, in addition to the residue gas to be delivered by Shipper to PNG pursuant to section 2.4 herein, to enable PNG to deliver and supply Shipper's daily residue gas requirements at the Delivery Points. C
- 2.3 WEI Service - PNG's obligations under this Agreement in respect of the residue gas supplied by Shipper to PNG at the Receipt Point is subject to Westcoast Energy Inc. being ready, willing and able to receive such residue gas at the Receipt Point and transport it to the Tumbler Ridge Processing Plant. C
- 2.4 Shipper Service - Shipper shall, on a best efforts basis, supply sufficient quantities of residue gas to PNG to enable PNG to each Day supply to its Tumbler Ridge Division customers their daily residue gas requirements subject to the curtailment of residue gas service provisions set forth in Article 3. PNG shall purchase such residue gas from Shipper in accordance with the residue gas pricing terms negotiated each year by the parties hereto pursuant to the Master Gas Purchase and Sale Agreement made between PNG and Shipper as of the 7th day of September 2004 and having an effective date of August 1, 2003. C
- 2.5 Conditions - This Agreement is subject to approval and regulation by the Utilities Commission.

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ARTICLE 3 - CURTAILMENT OF RESIDUE GAS SERVICE

- 3.1 Preamble - Given the fact Shipper and PNG's Tumbler Ridge Division customers rely on Shipper's residue gas supply, it is necessary to set out in this Agreement provisions respecting how residue gas service will be curtailed by PNG to various groups of customers when, for any reason, PNG is unable to supply sufficient quantities of residue gas to meet all the residue gas demands of PNG's Tumbler Ridge Division customers, including Shipper. | C
- 3.2 Curtailed of Residue Gas Service Schedule - When PNG is unable to meet the residue gas requirements of its Tumbler Ridge Division customers, including Shipper, PNG shall curtail residue gas service in the following priority sequence: | C
- (a) PNG's interruptible residue gas sales and transportation service customers shall be curtailed first. | C
 - (b) Shipper shall be curtailed second.
 - (c) PNG's firm residue gas sales customers shall be curtailed last. | C
- 3.3 Interruptible Residue Gas Service to PNG's Large Volume Customers - PNG agrees that residue gas service to any of PNG's existing or new customers that take or are expected by PNG to take more than 20,000 GJ per year is interruptible and therefore subject to curtailment in accordance with section (a) of this Agreement. | C

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ARTICLE 4 - TOLLS AND OTHER CHARGES

- 4.1 Tolls - Shipper shall pay to PNG for the services provided by PNG to Shipper pursuant to the terms of this Agreement, the aggregate of the following charges:
- (a) the sum of \$120,000 per year, payable in equal monthly instalments of \$10,000; and
 - (b) the \$ per gigajoule rate approved by the Utilities Commission from time to time to be applied each Month to the quantity of residue gas transported by PNG from the Tumbler Ridge Processing Plant to Shipper at the Delivery Points.
- 4.2 Modification of Tolls - The charges set forth in Section 4.1 shall be revised from time to time by the Utilities Commission to reflect PNG's overall Pipeline System cost of service.
- 4.3 WEI Service Toll - Shipper shall reimburse PNG for the charges payable by PNG to WEI to transport Shipper's residue gas from the Receipt Point to the inlet of the Tumbler Ridge Processing Plant. | C
- 4.4 Taxes - Shipper shall pay all applicable taxes payable in respect of the services provided by PNG to Shipper hereunder.
- 4.5 Processing Plant Residue Gas - Each Month Shipper shall provide to PNG in kind, without cost to PNG, a portion of the residue gas required in each such Month for the operation of the Tumbler Ridge Processing Plant, including unaccounted for residue gas, as calculated by PNG based on the proportion of residue gas delivered by PNG to Shipper at the Delivery Points to total residue gas delivered by PNG to its Tumbler Ridge Division customers, including Shipper, during each such Month. | C
- 4.6 Interconnection and Metering Facility Costs - Shipper shall reimburse PNG for the expenses incurred by PNG to connect the Existing Pipeline at the Delivery Points and all costs incurred by PNG to install or relocate existing metering facilities at the Delivery Points.

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ARTICLE 5 - RECEIPT AND DELIVERY OF RESIDUE GAS

- 5.1 Receipt Point - The delivery of all residue gas to PNG shall take place at the Receipt Point. | C
- 5.2 Intentionally Deleted. | O
- 5.3 Delivery Points - The delivery of all residue gas from PNG to Shipper shall occur at the Delivery Points.
- 5.4 Delivery Volume - PNG shall not be obligated to deliver to Shipper a volume of residue gas which in any one hour exceeds 5 percent of the Shipper's requirements for such Day.
- 5.5 Delivery Pressure - PNG and Shipper acknowledge that the pressure of the residue gas delivered by PNG to Shipper at the Delivery Points will depend primarily on the pressure at which Shipper delivers residue gas at the Receipt Point. Shipper shall use reasonable efforts to deliver residue gas at the Receipt Point at a pressure not less than 5,500 kilopascals gauge and not more than 7,500 kilopascals gauge. PNG shall deliver residue gas to Shipper at the pressure in the Existing Pipelines from time to time at the Delivery Points using reasonable efforts to maintain a pressure of not less than 3,400 kilopascals gauge and not more than 6,200 kilopascals gauge. | C
- 5.6 Reversion on Processing Service: CNRL may request that PNG revert its system configuration to allow for the processing of raw gas, and in such a case PNG's agreement to do so will be subject to the timelines reasonably required by PNG to accommodate such a system change. Further, if CNRL delivers raw gas to PNG, PNG may determine that it is appropriate to revert its system configuration to allow for the processing of raw gas with reasonable notice provided to CNRL. In either case, the Service Agreement will be amended further to reflect the amended service terms. | N

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ARTICLE 6 - STATEMENT AND PAYMENTS

- 6.1 Statement and Invoice - By the 15th Day of each Month in the term of this Agreement, PNG shall deliver to Shipper a residue gas statement showing the amount of residue gas delivered by PNG to Shipper at the Delivery Points during the preceding Month and the Shipper's share of the Tumbler Ridge Processing Plant residue gas. An invoice will accompany the residue gas statement showing the amount payable by Shipper for all services provided by PNG to Shipper during the preceding Month and for any other charges due from Shipper to PNG pursuant to the terms of this Agreement.
- 6.2 Due Date and Interest - Shipper shall pay to PNG the full amount of the invoice on or before the 25th Day of the Month in which the invoice was received. Shipper shall pay PNG in Canadian funds by wire transfer to PNG's bank account in Vancouver, British Columbia or as designated by PNG. If the sending of the invoice is delayed beyond the 15th Day, the due date shall be extended by the period of the delay. If the due date is not a Business Day, the applicable payment shall be made on the nearest Business Day to the due date. If Shipper fails to make each such payment, or any portion thereof, to PNG when due, interest shall accrue thereon from the date due to the date paid at an annual rate of interest equal to the rate of interest declared from time to time by the main Vancouver, B.C. branch of the bank used by PNG as its "prime rate", plus 2 percent. Interest accrued in any Month shall be included in the invoice rendered by PNG to Shipper for such Month.
- 6.3 Right to Examine - Each party shall have the right to all reasonable times to examine the books, flow computer records and charts of the other party to the extent necessary to verify the accuracy of any statement, charge or computation made under or pursuant to any of the provisions of this Agreement.
- 6.4 Errors - Any statement or invoice sent by PNG to Shipper shall be final and binding unless notice of an error has been delivered by either party to the other party within the 24 Month period following the Day on which the statement was received by Shipper. The incorrect bill shall be corrected within 30 Days following the receipt of the notice by the other party.
- 6.5 Survival - The provisions of this Article shall survive the termination or expiration of this Agreement until PNG or Shipper satisfies any obligations or liabilities that accrued prior to the date of termination of this Agreement.

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6.6 Default - If Shipper is more than 30 Days late in the payment of all or any portion of the amount set forth in an invoice delivered to Shipper pursuant to this Agreement, then, in addition to any other remedies PNG may have, PNG may thereafter suspend deliveries of residue gas or terminate this Agreement by giving Shipper 10 Days written notice of the exercise of either or both of such rights. Shipper shall have the right to pay the amount due to PNG within such 10 Day notice period to avoid the suspension of deliveries of residue gas. Shipper shall continue to be liable to PNG for the payment of the charges pursuant to this Agreement during any suspension of service in accordance with the foregoing.

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ARTICLE 7 - QUALITY

7.1 Shipper's Residue Gas - Residue gas delivered by Shipper to PNG at the Receipt Point shall:

- (a) be free of sand, dirt, dust, gums, oils, impurities or other objectionable substances which may, in the judgement of PNG, be injurious to pipelines or may interfere with the transmission or commercial utilization of residue gas;
- (b) be as free of oxygen as Shipper can achieve through the exercise of all reasonable precautions and shall not in any event contain more than 0.2% by volume of oxygen;
- (c) have a total heating value of no less than 36.0 MJ/M3 and no more than 41.0 MJ/M3;
- (d) be free of water and hydrocarbons in liquid form and shall not contain more than 64.1mg H2O/M3 (-40C Dew Point) of water vapour;
- (e) not have a temperature in excess of PNG's pipeline license (currently 28 degrees Celsius);
- (f) not contain more than 6 mg/M3 of hydrogen sulphide (H2S); and
- (g) not contain more than 115mg/M3 of total sulphur.

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7.2 Intentionally Deleted.

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7.3 Shipper's Failure to Conform - If the delivery of any residue gas by Shipper to PNG to the Receipt Point does not meet the specifications set out in Section 7.1, or otherwise exceeds safe distribution limits as detected by PNG, PNG shall be entitled (without any notice to Shipper, and without prejudice to any other rights PNG has) to refuse to take delivery of any residue gas delivered by Shipper to the Receipt Point and such residue gas shall be curtailed until PNG has satisfied itself that the residue gas delivered by the Shipper to the Receipt Point complies with the specifications set out in Section 7.1 and otherwise satisfies safe distribution limits as detected by PNG. In such an event, Shipper will be responsible for flaring of any residue gas upstream of the Receipt Point that does not meet the specifications set out in Section 7.1.

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7.4 Intentionally Deleted.

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7.5 Intentionally Deleted.

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ARTICLE 8 - MEASUREMENT

- 8.1 Standards - The unit of volume of residue gas for all purposes hereunder shall be 1 cubic metre at an absolute pressure of 101.325 kilopascals and at a temperature of 15°C. | C
- 8.2 Methodology - The volume of residue gas shall be measured and shall be computed in accordance with good residue gas industry standards. | C
- 8.3 Corrections - Correction shall be made daily for the deviation from Boyle’s Law at the pressure and temperature at which the residue gas is metered. To determine the factors for such correction, a quantitative analysis of the residue gas shall be made at reasonable intervals and such factors shall be obtained from data contained in “Supercompressibility Factors for Natural Gas”, Volumes 1 through 6 inclusive, or “Tables for the Determination of Supercompressibility Factors for Natural Gas Containing Nitrogen and/or Carbon Dioxide”, Volume 7, as published by the American Gas. Association in 1955, or any subsequent revision thereof acceptable to the parties. | C
- 8.4 Measurement of Density - The relative density of the residue gas shall be determined by analysis, using conditions and procedures outlined in the “Measuring Equipment” and “Gas Analysis and Reserves Studies” Articles of this Agreement. | C
- 8.5 Temperatures - The flowing temperatures of the residue gas in the measuring equipment installed pursuant to the “Measuring Equipment” Article of this Agreement shall be determined by means of a recording thermometer to be installed in accordance with the recommendations contained in the Gas Measurement Committee Report No. 3 referred to in this Agreement and the arithmetic average flowing temperature determined for each Day shall be used in computing the deliveries of residue gas during such Day. | C
- 8.6 Atmospheric Pressure - The average absolute atmospheric pressure shall be assumed to be 92 kilopascals, irrespective of the actual location or elevation of the Receipt Point above sea level or variations in such atmospheric pressure from time to time.

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ARTICLE 9 - MEASURING EQUIPMENT

- 9.1 Installation and Maintenance of Measuring Equipment - PNG shall install at the Delivery Points suitable metering equipment for the measurement of the volumes, temperatures and total heating volumes of all residue gas which flows at the Delivery Points, and shall operate, maintain, calibrate and adjust such measuring equipment and other equipment, in accordance with good residue gas industry practise.
- 9.2 Shipper to be Present During Maintenance - Shipper or its authorized agents shall have the right to be present at the time of any installing, testing, cleaning, changing, repairing, inspecting, calibrating, or adjusting, done in connection with the measuring equipment at the Delivery Points, and shall be given reasonable notice in order that it may be present.
- 9.3 PNG to Read Charts - PNG or its authorized agents shall, at its own expense, read the charts or collect measurement data from flow computers in connection with the measuring equipment.
- 9.4 Verification - PNG shall through testing verify the accuracy of its measuring equipment at least once every Year or at such longer intervals agreed to by the parties, and whenever requested by a party. If upon a requested verification the measuring equipment is found to be registering correctly, subject to an inaccuracy of 2 percent as mentioned below, the cost of such requested verification shall be charged to, and borne by the party requesting the same; otherwise the cost of all such requested verifications shall be borne by PNG. If, upon any test, measuring equipment is found to be inaccurate but not by more than 2 percent, previous readings of such equipment shall be considered correct in computing deliveries, but such equipment shall be adjusted properly at once to record more accurately. If, upon any test, any measuring equipment shall be found to be inaccurate by an amount exceeding 2 percent, then any previous readings of such equipment shall be corrected to zero error for any period which is known definitely or can be agreed upon, but if the period is not known definitely or cannot be agreed upon, such correction shall be for a period covering the last half of the time elapsed since the date of the last test.

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- 9.5 Equipment out of Service - If the measuring equipment is out of service or out of repair so that the quantity of residue gas delivered is not correctly indicated by the reading thereof, the residue gas delivered through the period such measuring equipment is out of service or out of repair shall be estimated and agreed upon on the basis of the best data available, using the first of the following methods which is feasible:
- (a) by using the registration of any check measuring equipment if installed and accurately registering;
 - (b) by correcting the error if the percentage of error can be ascertained by calibration, test or mathematical calculations; or
 - (c) by estimating the quantity of delivery by deliveries during the preceding periods under similar conditions when the meter was registering accurately.
- 9.6 Preservation of Records - Each party shall cause to be preserved for a period of at least four years, all test data, charts and other records of residue gas measurements. Either party desiring to preserve any records for a longer period may require the other party to deliver over to it such records which shall be retained at the expense of such party desiring the same.

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ARTICLE 10 - RESIDUE GAS ANALYSIS AND RESERVES STUDIES

- 10.1 Test Facilities and Sampling - Shipper shall provide test facilities as required by PNG to permit tests and measurements to be conducted by PNG and for PNG to take samples of the residue gas, including liquids, that will allow for the monthly weighted average determination of the constitution and quality of residue gas delivered at the Receipt Point. Sampling shall be made within 30 Days after first delivery of residue gas and thence from time to time as PNG requires, but not less than once per year, unless both PNG and Shipper agree to continue to use the most recently completed analysis.
- 10.2 Analysis - PNG shall, forthwith after receipt of each sample taken, cause the same to be analyzed by the low temperature fractional distillation method or by any other method satisfactory to Shipper and PNG to determine the amounts of the following in the sample:
- (a) LPG;
 - (b) pentanes plus;
 - (c) sulphur;
 - (d) carbon dioxide
 - (e) hydrogen sulphide;
 - (f) other sulphur components;
 - (g) ethane;
 - (h) any other materials being extracted and saved; and
 - (i) any other substances required for the purpose of measurement.
- 10.3 Samples Deemed Typical - The analysis of samples determined above shall be deemed to be typical of all residue gas delivered from such sampled location from the date identified to Shipper by PNG and shall be used for measurement and allocation purposes for the well and Receipt Point to which the well produces.
- 10.4 Residue Gas Reserves Studies - Shipper shall provide PNG with annually updated residue gas reserves studies on or before July 1 each year and PNG may file such studies, as PNG deems necessary, with the Utilities Commission on a confidential basis to confirm whether Shipper has sufficient supplies of residue gas to satisfy three Contract Years' amount of residue gas requirements of PNG's Tumbler Ridge Division customers.

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ARTICLE 11 - POSSESSION AND CONTROL OF RESIDUE GAS

- 11.1 Possession and Control - PNG shall be deemed to be in possession of and control of, and responsible for, all residue gas received at the Receipt Point until such residue gas is delivered by it at the Delivery Points as if it were the owner thereof and shall have the right at all times to commingle such residue gas with other residue gas in the Pipeline System. C
- 11.2 Intentionally Deleted. O

ARTICLE 12 - LIABILITY

- 12.1 Indemnity - Each party assumes full responsibility and liability for the maintenance and operation of its respective properties and shall indemnify and save harmless the other party from all liability and expense on account of any and all damages, claims or actions, including injury to and death of person, arising from any breach of this Agreement by the indemnifying party, or any act or accident in connection with the installation, presence, maintenance and operation of the property and equipment of the indemnifying party, or in connection with the presence of residue gas deemed to be in the possession and control of the indemnifying party. C
- 12.2 Limitation of Liability - Neither party, its directors, officers, employees and contractors shall be liable to the other party, its directors, officers, employees and contractors for loss of profits or revenues, cost of capital, loss for failure to deliver residue gas, costs of purchased or replacement residue gas, claims of the other party's customers for failure to deliver residue gas, cancellation of permits or certificates, termination of contracts or other similar, special, indirect or consequential damages or claims whatsoever, whether based on breach of contract, negligence, strict liability or otherwise. C
- 12.3 Survival - The provisions of this Article shall survive the termination or expiration of this Agreement until PNG or Shipper satisfies any obligations or liabilities that accrued prior to the date of termination of this Agreement.

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ARTICLE 13 - REPRESENTATIONS AND WARRANTIES

13.1 Representations and Warranties - Shipper represents and warrants to PNG that:

- (a) it has full right, power, and authority to enter into this Agreement and that all residue gas to be delivered hereunder shall be free from all liens and adverse claims; and
- (b) as of the Day on which service is first provided by PNG under this Agreement, Shipper shall have obtained all necessary authorizations, permits, licences, certificates and agreements necessary for the receipt and delivery of residue gas under this Agreement.

Shipper acknowledges and agrees that PNG has agreed to provide the services described in this Agreement in reliance upon the truth and accuracy of the representations and warranties of Shipper set forth herein. PNG may at its option and in addition to any other remedy at law it may have, cease to provide such services to Shipper upon 7 Days' written notice to Shipper should any of such representations and warranties prove to be false or inaccurate in any material respect. If PNG ceases at any time to provide such services to Shipper in accordance with the foregoing, Shipper shall nonetheless remain liable for and shall pay to PNG all tolls and charges under this Agreement until PNG ceases to provide such services.

13.2 Royalties - Shipper shall at all times have the obligation to make settlements for all royalties and overriding royalties and payments to mineral and royalty owners now or hereafter due with respect to the residue gas and its constituent parts, as may appear from records or otherwise to be binding upon Shipper and in accordance with the terms thereof and of the respective leases and other documents, and to make settlements with all other persons having any ownership or interest in the residue gas, and Shipper agrees to indemnify PNG and save it harmless from all suits, actions, debts, accounts, damages, costs, losses, and expenses arising from or out of adverse claims of any and all persons to the residue gas and its constituent parts or to royalties, taxes, licences, fees or charges thereon which are applicable thereto or which may be levied and assessed upon the same thereof.

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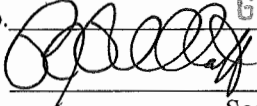
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ARTICLE 14 – FORCE MAJEURE

- 14.1 Force Majeure – If either party fails to perform any obligation imposed pursuant to this Agreement and such failure is caused or materially contributed to by any occurrence of Force Majeure, such failure shall be deemed not to be a breach of the obligation of such party, but such party shall use reasonable diligence to put itself in a position to carry out its obligation. Provided, however, that the settlement of strikes or lockouts shall be entirely within the discretion of each party and that the foregoing requirement that any Force Majeure shall be remedied with the exercise of due diligence shall not require settlement of strikes or lockouts by acceding to the demand of opposing persons when such course is inadvisable in the discretion of the appropriate party.
- 14.2 Exceptions – Notwithstanding section 14.1, Force Majeure shall not:
- (a) relieve Shipper from its obligation to make monthly payments to PNG under this Agreement; or
 - (b) relieve any party from any other obligation unless such party shall provide notice of such cause in writing to the other party with reasonable promptness and like notice shall be given upon termination of such cause, nor shall such cause continue to relieve such party from such other obligation after the expiration of a reasonable period of time within which, by the use of due diligence, such party could have performed its obligations.

Accepted for filing: MAY 29 2007
Effective: JAN 1 2007
Order No. G 56 07

Secretary
B.C. Utilities Commission

ARTICLE 15 - NOTICES

- 15.1 Notices - Any notice which shall or may be given shall, unless otherwise specified herein, be in writing and delivered or sent by fax or courier to such party's address, as specified in this Article, or at such other address as either party shall designate by written notice. Any notice delivered or sent by fax or courier shall be deemed to have been received by the addressee on the Day, excluding Saturday, Sundays and statutory holidays, after it was so delivered or sent by fax or courier.
- 15.2 Statements - Any statement, bill or payment required to be delivered under this Agreement shall be deemed to have been delivered on the Day which it is received by the party to whom it is addressed.
- 15.3 Address for Delivery - The address for delivery of each of the parties hereto for the purpose of giving notice in accordance with this Agreement is as follows:

PNG: Pacific Northern Gas (N.E.) Ltd.
Suite 750 – 888 Dunsmuir Street
Vancouver, BC
V6C 3K4

Attention: Vice President Operations and Engineering
Fax No: (604) 697-6210

Shipper: Canadian Natural Resources Limited
Suite 2100 – 885 2nd Street SW
Calgary, AB
T2P 4J8

Attention: Joint Venture Representative
Fax No.: (403) 517-7350

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ARTICLE 16 - MISCELLANEOUS

- 16.1 No Waivers – No waiver by either party of any default by the other in the performance of any of the provisions of this Agreement shall operate or be construed as a waiver of any other or future default or defaults, whether of a like or of a different character.
- 16.2 No Assignment – This Agreement may not be assigned in whole or in part by Shipper without the prior written consent of PNG, which consent shall not be unreasonably withheld.
- 16.3 Exemption for Financing – Nothing herein contained shall prevent any of the parties from pledging or mortgaging its rights under this Agreement as security for its indebtedness.
- 16.4 Enurement – This Agreement shall enure to the benefit of and be binding upon the parties hereto and their respective successors and permitted assigns.
- 16.5 Entire Agreement – This Agreement constitutes the entire agreement between the parties in respect of the subject matters hereof and supersedes all previous agreements, understandings, negotiations and representation between the parties.
- 16.6 Amendments to be in Writing – No amendment or variation of this Agreement shall be effective or binding upon the parties hereto unless such amendment or variation is set forth in a written agreement duly executed by the parties hereto.
- 16.7 Agreement Subject to Legislation – This Agreement and the rights and obligations of the parties hereunder are subject to all present and future laws, rules, regulations and orders of any legislative body, governmental agency or duly constituted authority now or hereafter having jurisdiction over the parties.

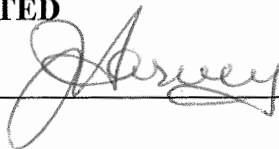
IN WITNESS WHEREOF the parties hereto have executed this Agreement as of the date first above written.

PACIFIC NORTHERN GAS (N.E.) LTD.

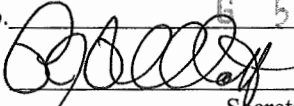




CANADIAN NATURAL RESOURCES LIMITED



Jerry Harvey
Vice President - Commercial Operations

Accepted for filing: MAY 29 2007
Effective: JAN 1 2007
Order No. 6 56 07


Secretary
B.C. Utilities Commission

SCHEDULE "A"

To the Service Agreement between Pacific Northern Gas (N.E.) Ltd. ("PNG") and Canadian Natural Resources Limited ("Shipper") made as of January 1, 2007.

Definitions

- (a) "**Agreement**" means the Service Agreement entered in to between PNG and Shipper dated October 2, 2006 with an effective date of January 1, 2007, as amended; | C
- (b) "**Business Day**" means any Day except Saturday, Sunday, a statutory holiday or any Day upon which banks in the Province of British Columbia are not open for business.
- (c) "**Contract Year**" means a year commencing at the beginning of the first Day of January and ending at the beginning of the first Day of January next following;
- (d) "**cubic metre**" or "**m³**" means the volume of residue gas which occupies 1 cubic metre when such residue gas is at a temperature of 15° Celsius and at an absolute pressure of 101.325 kilopascals;
- (e) "**Day**" means a period of 24 consecutive hours beginning and ending at 0800 PST, or such other period of 24 consecutive hours agreed to by PNG and Shipper from time to time;
- (f) "**Delivery Points**" means the points where Shipper's fuel residue gas pipelines interconnect with the Existing Pipeline, including the 114.3 mm O.D. Murray River fuel residue gas line and the fuel residue gas line serving a well at B-100-k/93-IU-15; | C
- (g) "**Existing Pipeline**" means the existing 114.3 O.D. residue gas transportation pipeline owned by PNG in the Tumbler Ridge area of British Columbia;
- (h) "**Force Majeure**" means any event or occurrence not within the control of the party claiming Force Majeure and which by the exercise of due diligence such party is unable to prevent or overcome, including any act of God, strikes, lockouts, or other industrial disturbances, acts of the Queen's enemies, sabotage, wars, blockades, insurrections, riots, epidemics, landslides, lightning, earthquakes, floods, storms, fires, washouts, arrests, restraints of rulers and peoples, civil disturbances, explosions, breakages, or accidents to machinery or pipelines, hydrate obstructions of pipelines or appurtenances thereto, temporary failure of residue gas supply, freezing of wells, or delivery facilities, well blowouts, cratering, inability to obtain | C

Order No.: G-233-25

Issued by: Amanda Ward, VP, Regulatory
Affairs, Legal & Gas Supply

Effective Date: September 24, 2025

Registrar: Electronically signed by Keshni Nand

Accepted for Filing: October 6, 2025

materials or equipment, inability to obtain permits, orders, licences, certificates or other authorizations, order of any court, board, or governmental authority having jurisdiction;

- (i) Intentionally Deleted.
- (j) “**gigajoule**” or “**GJ**” means 1 000 000 000 joules;
- (k) “**joule**” means the amount of work done when the point of application of a force of 1 newton is displaced a distance of 1 metre in the direction of the force;
- (l) “**megajoule**” or “**MJ**” means 1 000 000 joules
- (m) “**Month**” means the period of time starting at the commencement of the first Day of any month and ending at the commencement of the first Day of the next succeeding months;
- (n) “**Pipeline System**” means the residue gas transportation facilities owned by PNG in the Tumbler Ridge area of British Columbia;
- (o) “**PST**” means Pacific Standard Time;
- (p) “**raw gas**” means natural gas produced from wells;
- (q) “**Receipt Point**” means the interconnection point of Shipper’s 10 inch North Grizzly supply pipeline and the residue gas transmission pipeline owned by Westcoast Energy Inc. near the Tumbler Ridge Processing Plant;
- (r) “**residue gas**” means the residue remaining after raw gas has been subjected to any or all of the following permissible processes:
 - (i) the removal of any of its constituent parts other than methane, and the removal of methane to such extent as is necessary in removing other constituents; and
 - (ii) the compression, regulation, cooling, cleaning or any other chemical or physical process other than the addition of diluents, such as air or nitrogen, to such an extent as may be required in its production, raw gas transmission, residue gas transportation, storage, removal from storage and delivery;

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- (s) “**sulphur gas**” means a gaseous substance composed of one or more of the following:
- (i) hydrogen sulphide; and
 - (ii) any other gas of which sulphur is a component;
- (t) Intentionally Deleted. | O
- (u) “**Tumbler Ridge Division**” means, for so long as a separate division of PNG distributes gas in, at or near Tumbler Ridge, British Columbia, such division of PNG from time to time, or, if a separate division of PNG no longer distributes residue gas, in, at or near Tumbler Ridge, British Columbia, then PNG;
- (v) “**Tumbler Ridge Processing Plant**” means the facilities owned by PNG for the processing of residue gas located near Tumbler Ridge, British Columbia; | C
- (w) “**Utilities Commission**” means the British Columbia Utilities Commission constituted under the Utilities Commission Act of British Columbia and includes and is also a reference to:
- (i) any commission that is a successor to such commission; and
 - (ii) any commission that is constituted pursuant to any statute that may be passed which supplements or supersedes the Utilities Commission Act of British Columbia; and
- (x) “**10³m³**” means 1,000 cubic metres; and
- (y) “**WEI**” means Westcoast Energy Inc. or any successor company.

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Pacific Northern Gas (N.E.) Ltd.

Canadian Natural Resources Limited Supply and Service Agreement for Tumbler Ridge Division and
Supply Agreement for the Stoddart Area of the Fort St. John / Dawson Creek Division

**ATTACHMENT D – PNG AND CNRL MASTER GAS PURCHASE AND SALE AGREEMENT (AUG 1,
2003)**

(Filed confidentially)

Pacific Northern Gas (N.E.) Ltd.

Canadian Natural Resources Limited Supply and Service Agreement for Tumbler Ridge Division and
Supply Agreement for the Stoddart Area of the Fort St. John / Dawson Creek Division

**ATTACHMENT E – PNG(NE) AND CNRL STODDART AREA FUEL GAS SUPPLY AGREEMENT
(NOV 1, 2025)**

(Filed confidentially)